

---

**SCHEDULE: MUNICIPAL SERVICE (MS)**

**RATE CODE 210, 212**

---

**AVAILABILITY FOR METERED SERVICE RATE CODE 210**

This rate schedule is available to infrequently-used municipal and governmental public safety equipment with a standard meter such as warning devices, emergency pumping and school crossing signals and other municipal uses. Service may also be provided under this schedule to Community Antenna Television Service (CATV) companies for power supply units.

This schedule is not applicable for resale or supplemental service or for delivery to third parties. The customer has the option of being served under this schedule or any other schedule for which he is eligible. Once this schedule is selected, service will continue under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**DETERMINATION OF KILOWATT-HOUR (KWH) FOR METERED SERVICE**

For metered service, Rate Code 210, the monthly usage is determined by the measured kWh for each installation.

**MONTHLY RATES FOR METERED SERVICE RATE CODE 210**

<b><u>Base Service Charge</u></b>	\$9.59 per point of connection
<b><u>Energy Charge</u></b>	\$0.040215 per kWh

**AVAILABILITY FOR UNMETERED SERVICE RATE CODE 212**

This rate schedule is available to any municipally-owned lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination, and to Community Antenna Television Service (CATV) companies for power supply units. Service may also be provided under this schedule to infrequently-used municipal and governmental public safety equipment such as warning devices, emergency pumping and school crossing signals and other municipal uses.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: MUNICIPAL SERVICE (MS)**

**RATE CODE 210, 212**

This schedule is not applicable for resale or supplemental service or for delivery to third parties. The customer has the option of being served under this schedule or any other schedule for which he is eligible.

Once this schedule is selected, service will continue under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**SPECIAL CONDITIONS OF SERVICE FOR RATE CODE 212**

Where kWh usage cannot be accurately estimated, a meter shall be installed on all or on at least one installation that is of the same wattage for each type of installation served under this schedule. The kilowatt-hours (kWh) measured for each type of installation shall be used for billing purposes and the kWh for the metered installations will be multiplied by the number of identical unmetered installations.

**DETERMINATION OF KILOWATT-HOUR (KWH) FOR UNMETERED SERVICE**

For unmetered service, Rate Code 212, the monthly kWh usage is determined by multiplying the total connected load in kilowatts (kW) (including the lamps, ballasts, transformers, amplifiers, motors, and control devices) times the number of hours the total connected load will be running during any given month. The Company may, at its option, install test meters or use metered data from similar loads to verify monthly kWh usage for billing purposes. The kWh for CATV power supply units shall be the total kWh as determined from the manufacturer's rated input capacity of the power supply units or the actual test load, whichever is greater.

**MONTHLY RATES FOR UNMETERED SERVICE RATE CODE 212**

**Base Service Charge** \$4.84 per point of connection

**Energy Charge** \$0.040215 per kWh

**CONTRACT FOR MS CUSTOMERS RATE CODES 210 & 212**

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: MUNICIPAL SERVICE (MS)**

**RATE CODE 210, 212**

A written contract may be required at the Company's option. The Company will require a written contract for Community Antenna Television Service companies, such contract to list the location of each power supply unit served, the manufacturer's rated input wattage, the connected load and the total kWh to be used for billing. Written notice will be required in advance of any additions, deletions, or changes in power supply units served under this rate schedule. The maximum load cannot exceed 20 kW. Service under this rate schedule will continue for a minimum period of twelve consecutive months.

**SPECIAL CONDITIONS OF SERVICE FOR MS CUSTOMERS RATE CODES 210 & 212**

Customer furnishes all equipment, including wiring, to point of connection with Company's overhead or underground system, as directed by the Company. Company will make final connections to its lines. The customer will maintain his equipment and the Company will supply the energy for the operation of customer's equipment.

**DETERMINATION OF MINIMUM MONTHLY BILL FOR RATE CODES 210 & 212**

The Minimum Monthly Bill is the same as the standard charges unless a specific amount is specified by contract. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*.

**ADJUSTMENTS TO BILLING FOR RATE CODES 210 & 212**

**Fuel Cost Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: MUNICIPAL PUMPING (MP)**

**RATE CODE 540**

---

**AVAILABILITY**

This rate schedule is available for municipally owned pumping systems with a standard meter under a written contract with the Company. This is a closed schedule and is not available to new installations applying for service on or after June 28, 1984.

This schedule is not available to existing installations, which are receiving service pursuant to another schedule. Once an installation, which is receiving service under this schedule elects to receive service under another available schedule, that installation is no longer eligible to receive service pursuant to this schedule.

It is the customer's option whether service is supplied under this schedule or any other schedule for which the customer is eligible.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**MONTHLY RATES**

**Base Service Charge**                      \$53.35

**Energy Charge**

**On-Peak Season**

\$0.044983      per kilowatt-hour (kWh) for the first 2,500 kWh  
\$0.052792      per kWh for the next 2,500 kWh  
\$0.067318      per kWh for all additional kWh

**Off-Peak Season**

\$0.044515      per kWh for the first 2,500 kWh  
\$0.028114      per kWh for all additional kWh

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: MUNICIPAL PUMPING (MP)**

**RATE CODE 540**

---

**Reactive Power Charges**

See Reactive Power Schedule.

**DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS**

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

**DETERMINATION OF MINIMUM MONTHLY BILL**

The Minimum Monthly Bill is the *Base Service Charge* of \$53.35 plus \$1.63 for each kilowatt (kW) or fraction thereof, of the contracted capacity. The contracted capacity is the greater of the maximum kW requirement, the total rated capacity connected, or the average kW. Capacity rating of equipment is based on manufacturer's rating. When rating is expressed in horsepower, 746 Watts is considered as the equivalent of one horsepower. The Minimum Monthly Bill is adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the Minimum Monthly Bill will be increased by \$0.72 per kVA of transformer capacity necessary to correct such interference.

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
P.O. BOX 201  
TULSA, OKLAHOMA 74102-0201

9TH REVISED SHEET NO. 31 - 3  
REPLACING 8TH REVISED SHEET NO. 31 - 3  
EFFECTIVE DATE 1/30/2025

---

**SCHEDULE: MUNICIPAL PUMPING (MP)**

**RATE CODE 540**

---

**Metering Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: MUNICIPAL LIGHTING (ML)**

**RATE CODE 205, 206, 218, 529, 531, 534, 535**

**AVAILABILITY**

This rate schedule is available under written contract to municipalities with a Franchise Agreement on file with the Company for the purpose of lighting highways, streets, and other areas. LED fixture types are available for new lighting installations or for replacement of existing High-Pressure Sodium, Metal Halide, or Mercury Vapor fixtures. Additional or new High-Pressure Sodium, Metal Halide, or Mercury Vapor fixtures are no longer available. The Company will provide investment, maintenance, and energy for lighting systems. The Company may elect not to serve lighting systems of others if found to be unsafe, uneconomical to maintain, or not in keeping with good engineering practices.

This schedule is not available for resale, standby, or supplemental service. Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**MONTHLY RATES**

The monthly rates for lighting in the tables below are a combination of the rate and pole type. For example, the selection of a LED ‘High Intensity Directional Flood’ light installed on a ‘Company Existing Wood Pole’ would be rate code 535-N at the rate shown.

**A. LIGHT EMITTING DIODE LIGHTING (LED)**

LED fixture types are available for new lighting installations or for replacement of existing high-pressure sodium, metal halide, or mercury vapor fixtures. The Company will advise Municipal Customers of appropriate LED replacement fixtures based on lumens. Municipal Customers requesting replacement LED fixtures prior to current lighting fixture failure will be subject to the REPLACEMENT, REMOVAL OR DISCONNECT section of this tariff.

Rate Code	Pole Type				Standard Fixture	Lumens	kWh	Monthly Rate
	1	2	3	4				
535	A	B	C		Roadway Lighting Facilities – Low Intensity	5,000 – 10,000	15	\$ 6.52
535	D	E	F		Roadway Lighting Facilities – Medium Intensity	10,000 – 20,000	41	\$ 9.27
535	G	H	I		Roadway Lighting Facilities – High Intensity	20,000 – 35,000	69	\$14.60
535	J	K	L		Directional (Flood) – Area Lighting – Medium Intensity	20,000 – 35,000	52	\$14.93
535	M	N	O		Directional (Flood) – Area Lighting – High Intensity	35,000 – 50,000	103	\$21.84
535				P	Post Top Residential Roadway Lighting (Contemporary)	5,000 – 10,000	17	\$ 6.52
535				Q	Post Top Residential Roadway Lighting (Traditional)	5,000 – 10,000	17	\$ 6.52
535	R	S	T		Area Lighting	5,000 – 10,000	19	\$ 6.78

**Pole Types**

1 – Customer Traffic 2 – Company Existing Wood 3 – Company Fiberglass or Steel (See “F”) 4 – Post Top (See “F”)

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: MUNICIPAL LIGHTING (ML)**

**RATE CODE 205, 206, 218, 529, 531, 534, 535**

**B. HIGH-PRESSURE SODIUM VAPOR LIGHTING**

Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
531-A	Customer Traffic Light Pole	100	9500	41	\$2.63
531-B	Company Existing/Wood Pole	100	9500	41	\$2.63
531-C	Company Fiberglass or Steel Pole (See "F")	100	9500	41	\$2.63
531-D	Customer Traffic Light Pole	150	16000	65	\$4.12
531-E	Company Existing/Wood Pole	150	16000	65	\$4.12
531-F	Company Fiberglass or Steel Pole (See "F")	150	16000	65	\$4.12
531-G	Customer Traffic Light Pole	200	22000	78	\$4.79
531-H	Company Existing/Wood Pole	200	22000	78	\$4.79
531-I	Company Fiberglass or Steel Pole (See "F")	200	22000	78	\$4.79
531-J	Customer Traffic Light Pole	250	27500	105	\$6.74
531-K	Company Existing/Wood Pole	250	27500	105	\$6.74
531-L	Company Fiberglass or Steel Pole (See "F")	250	27500	105	\$6.74
531-M	Customer Traffic Light Pole	400	50000	166	\$10.46
531-N	Company Existing/Wood Pole	400	50000	166	\$10.46
531-P	Company Fiberglass or Steel Pole (See "F")	400	50000	166	\$10.46
<i>Additional or new high-pressure sodium fixtures are no longer available.</i>					

**C. METAL HALIDE LIGHTING**

Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
534-N	Customer Traffic Light Pole	150	13000	65	\$5.92
534-O	Company Existing/Wood Pole	150	13000	65	\$5.92
534-P	Company Fiberglass or Steel Pole (See "F")	150	13000	65	\$5.92
534-Q	Customer Traffic Light Pole	175	14000	68	\$8.82
534-R	Company Existing/Wood Pole	175	14000	68	\$8.82
534-S	Company Fiberglass or Steel Pole (See "F")	175	14000	68	\$8.82
534-T	Customer Traffic Light Pole	250	20500	100	\$9.94
534-U	Company Existing/Wood Pole	250	20500	100	\$9.94
534-V	Company Fiberglass or Steel Pole (See "F")	250	20500	100	\$9.94
534-W	Customer Traffic Light Pole	400	36000	158	\$12.96
534-X	Company Existing/Wood Pole	400	36000	158	\$12.96
534-Y	Company Fiberglass or Steel Pole (See "F")	400	36000	158	\$12.96
<i>Additional or new metal halide fixtures are no longer available.</i>					

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: MUNICIPAL LIGHTING (ML)**

**RATE CODE 205, 206, 218, 529, 531, 534, 535**

**D. MERCURY VAPOR LIGHTING**

Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
529-E	Customer Traffic Light Pole	175	7000	68	\$ 0.75
529-F	Company Existing/Wood Pole	175	7000	68	\$ 0.75
<i>Additional or new mercury vapor fixtures are no longer available.</i>					

**E. MISCELLANEOUS LIGHTING SYSTEMS (RATE CODE 218)**

Customer-owned miscellaneous lighting systems will be charged \$0.0652 /kWh per month for each fixture.

**F. NON-WOOD POLE, SPECIAL OR NON-STANDARD FACILITIES**

Whenever the customer requests the Company to install any new non-wood pole, special, or non-standard facilities and there are no engineering, construction, safety, legal, or practical reasons which would, in the Company's judgment, make such installation inadvisable, the Company will make such installation provided the customer pays to the Company: 1) the difference (non-refundable) between the installed cost of the non-wood pole, special, or non-standard facilities and the current installed cost of comparable standard wood pole facilities, or 2) the total installed cost of the non-wood pole, special, or non-standard facilities. The monthly rates shown in Section A, B, C, D, or E would then apply. Examples of non-wood pole, special, or non-standard facilities include, but are not limited to fiberglass, steel, or decorative poles, breakaway bases, any underground service, and lights installed on customer-owned traffic poles.

**ADDITIONAL CONDITIONS OF SERVICE AND BILLING ADJUSTMENTS**

**MULTIPLE LUMINAIRES**

Multiple luminaires mounted on a single structure will be priced according to the number of luminaires times the applicable rate.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: MUNICIPAL LIGHTING (ML)**

**RATE CODE 205, 206, 218, 529, 531, 534, 535**

**REPLACEMENT, REMOVAL OR DISCONNECT**

When a customer requires the Company to replace, remove or disconnect all or part of a lighting system, prior to the end of the economic life of the system, the customer shall pay to the Company an amount equal to the unused portion of the economic life.

**HOURS OF OPERATION**

Except as noted below, lights served under this schedule shall be limited to dusk to dawn operation. Control of lights or lighting system shall be by means of photoelectric cells or timers. The Company reserves the right to monitor the control of light operation and may require replacement, modification or adjustment of light controls to ensure operation does not occur outside the hours of dusk to dawn.

**EXPRESSWAY LIGHTING**

Upon agreement between customer and Company, customer-owned expressway lighting circuits with a minimum of 20 luminaires may be metered. The meter charge will be \$8.48 per meter, and the recorded kWh will be billed under Rate E above for Miscellaneous Lighting Systems.

**LIGHTING FACILITIES UPGRADED OR CONSTRUCTED AFTER JANUARY 2011**

Upon agreement between Company and customer, the Company may meter for billing purposes, Customer-owned MSL facilities that have been upgraded, modified or constructed after January 2011, including MSL facilities that incorporate LED light fixtures or decorative fixtures. Non-LED MSL facilities will be assigned rate code 205 and LED MSL facilities will be assigned rate code 206. The meter charge will be \$8.48 per meter, and the recorded kWh will be billed under Rate E above for Miscellaneous Lighting Systems.

**SERVICE PROVIDED**

No more than one span of service wires will be provided from existing secondary facilities of the Company to each lighting unit. Line extensions in excess of this provision shall be compensated for by a non-refundable payment equal to the excess line extension cost.

**ADJUSTMENTS TO BILLING**

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
P.O. BOX 201  
TULSA, OKLAHOMA 74102-0201

9TH REVISED SHEET NO. 32 - 5  
REPLACING 8TH REVISED SHEET NO. 32 - 5  
EFFECTIVE DATE 1/30/2025

---

**SCHEDULE: MUNICIPAL LIGHTING (ML)**

**RATE CODE 205, 206, 218, 529, 531, 534, 535**

---

**Fuel Cost Adjustment**

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: GOVERNMENTAL LIGHTING (GL)**

**RATE CODE 532, 533, 536 & 538**

**AVAILABILITY**

This rate schedule is available under written contract to municipalities without a Franchise Agreement on file with the Company or other governmental authorities for the purpose of lighting highways, streets, and other areas. LED fixture types are available for new lighting installations or for replacement of existing High-Pressure Sodium fixtures. Additional or new High-Pressure Sodium fixtures are no longer available. The Company will provide investment, maintenance, and energy for lighting systems. The Company may elect not to serve lighting systems of others if found to be unsafe, uneconomical to maintain, or not in keeping with good engineering practices.

This schedule is not available for resale, standby, or supplemental service. Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**MONTHLY RATES**

The monthly rates for lighting in the tables below are a combination of the rate and pole type. For example, the selection of a LED ‘High Intensity Directional Flood’ light installed on a ‘Company Existing Wood Pole’ would be rate code 536-N at the rate shown.

**A. LIGHT EMITTING DIODE LIGHTING (LED)**

LED fixture types are available for new lighting installations or for replacement of existing high-pressure sodium, metal halide, or mercury vapor fixtures. The Company will advise Customers of appropriate LED replacement fixtures based on lumens. Customers requesting replacement LED fixtures prior to current lighting fixture failure will be subject to the REPLACEMENT, REMOVAL OR DISCONNECT section of this tariff.

Rate Code	Pole Type				Standard Fixture	Lumens	kWh	Monthly Rate
	1	2	3	4				
536	A	B	C		Roadway Lighting Facilities – Low Intensity	5,000 – 10,000	15	\$20.88
536	D	E	F		Roadway Lighting Facilities – Medium Intensity	10,000 – 20,000	41	\$26.58
536	G	H	I		Roadway Lighting Facilities – High Intensity	20,000 – 35,000	69	\$37.73
536	J	K	L		Directional (Flood) – Area Lighting – Medium Intensity	20,000 – 35,000	52	\$37.60
536	M	N	O		Directional (Flood) – Area Lighting – High Intensity	35,000 – 50,000	103	\$49.01
536				P	Post Top Residential Roadway Lighting	5,000 – 10,000	17	\$20.88
536	R	S	T		Area Lighting	5,000 – 10,000	19	\$21.07

**Pole Types**

1– Customer Traffic 2 - Company Existing Wood 3 – Company Fiberglass or Steel (See “D”) 4 – Post Top (See “D”)

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: GOVERNMENTAL LIGHTING (GL)**

**RATE CODE 532, 533, 536 & 538**

**B. HIGH-PRESSURE SODIUM VAPOR LIGHTING**

Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
532-A	Customer Furnished Investment	100	9500	41	\$ 2.22
532-B	Company Wood Pole – OH, I, M, E	100	9500	41	\$24.40
532-G	Customer Furnished Investment	200	22000	78	\$ 4.20
532-H	Company Wood Pole – OH, I, M, E	200	22000	78	\$32.24
532-J	Customer Furnished Investment	250	27500	105	\$ 2.49
532-K	Company Wood Pole – OH, I, M, E	250	27500	105	\$28.98
532-M	Customer Furnished Investment	400	50000	166	\$ 9.12
532-N	Company Wood Pole – OH, I, M, E	400	50000	166	\$36.55
532-P	Company Steel Pole	400	50000	166	\$51.53
<i>Additional or new high-pressure sodium fixtures are no longer available.</i>					

**EXPLANATORY NOTES**

OH – Overhead Wiring      I – Investment      M – Maintenance      E - Energy

**C. MISCELLANEOUS LIGHTING SYSTEMS (RATE CODE 533)**

Customer-owned miscellaneous lighting systems will be charged \$0.0622/kWh per month for each fixture.

**D. NON-WOOD POLE, SPECIAL OR NON-STANDARD FACILITIES**

Whenever the customer requests the Company to install any new non-wood pole, special, or non-standard facilities and there are no engineering, construction, safety, legal, or practical reasons which would, in the Company's judgment, make such installation inadvisable, the Company will make such installation provided the customer pays to the Company: 1) the difference (non-refundable) between the installed cost of the non-wood pole, special, or non-standard facilities and the current installed cost of comparable standard wood pole facilities, or 2) the total installed cost of the non-wood pole, special, or non-standard facilities. The monthly rates shown in Section A, B, or C would then apply. Examples of non-wood pole, special, or non-standard facilities include, but are not limited to fiberglass, steel, or decorative poles, breakaway bases, any underground service, and lights installed on customer-owned traffic poles.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: GOVERNMENTAL LIGHTING (GL)**

**RATE CODE 532, 533, 536 & 538**

---

**ADDITIONAL CONDITIONS OF SERVICE AND BILLING ADJUSTMENTS**

**REPLACEMENT, REMOVAL OR DISCONNECT**

When a customer requires the Company to replace, remove or disconnect all or part of a lighting system prior to the end of the economic life of the system, the customer shall pay to the Company an amount equal to the unused portion of the economic life.

**HOURS OF OPERATION**

Except as noted below, lights served under this schedule shall be limited to dusk to dawn operation. Control of lights or lighting system shall be by means of photoelectric cells or timers. The Company reserves the right to monitor the control of light operation and may require replacement, modification or adjustment of light controls to ensure operation does not occur outside the hours of dusk to dawn.

**EXPRESSWAY LIGHTING**

Upon agreement between Customer and Company, Customer owned expressway lighting circuits with a minimum of 20 luminaires may be metered. The meter charge will be \$8.48 per meter, and the recorded kWh will be billed under Rate C above for Miscellaneous Lighting Systems.

**LIGHTING FACILITIES UPGRADED OR CONSTRUCTED AFTER JANUARY 2011**

Upon agreement between Company and customer, the Company may meter for billing purposes, GL facilities that have been upgraded, modified or constructed after January 2011, including GL facilities that incorporate LED light fixtures or decorative fixtures. These facilities will be assigned rate code 538. The meter charge will be \$8.48 per meter, and the recorded kWh will be billed under Rate C above for Miscellaneous Lighting Systems.

**SERVICE PROVIDED**

No more than one span of service wires will be provided from the Company's existing secondary facilities to each lighting unit. Line extensions in excess of this provision shall be compensated for by the customer to the Company by a non-refundable payment equal to the cost of the excess line extension.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
P.O. BOX 201  
TULSA, OKLAHOMA 74102-0201

9TH REVISED SHEET NO. 33 - 4  
REPLACING 8TH REVISED SHEET NO. 33 - 4  
EFFECTIVE DATE 1/30/2025

---

**SCHEDULE: GOVERNMENTAL LIGHTING (GL)**

**RATE CODE 532, 533, 536 & 538**

---

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
P.O. BOX 201  
TULSA, OKLAHOMA 74102-0201

8TH REVISED SHEET NO. 34 - 1  
REPLACING 7TH REVISED SHEET NO. 34 - 1  
EFFECTIVE DATE 1/30/2025

---

**SCHEDULE: TRAFFIC SIGNALS**

**RATE CODE 201, 202, 203**

---

**AVAILABILITY**

This rate schedule is available to any municipally-owned lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination, including installations that have incorporated Light-Emitting Diode (LED) fixtures and service to installations that have been upgraded or constructed after January 2011, including those installations that have added load to the traffic signal facility including but not limited to security cameras or emergency vehicle blockers.

This rate schedule is not available for resale, stand-by, breakdown, auxiliary, or supplemental service. Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**SPECIAL CONDITIONS OF SERVICE**

A written contract may be required at the option of the Company. A meter shall be installed on all or on at least one installation that is of the same wattage (including ballast) for each type of installation served under this schedule. The kilowatt hours (kWh) measured for each type of installation shall be used for billing purposes and the kWh for the metered installations will be multiplied by the number of identical unmetered installations. Rate codes 202 and 203 are reserved for customers with metered installations.

**MONTHLY RATES**

**RATE FOR LED TRAFFIC SIGNAL INSTALLATIONS**

(Rate Codes 201 & 202)

<b><u>Base Service Charge</u></b>	\$9.59
<b><u>Energy Charge</u></b>	\$0.0610 per kWh

**RATE FOR UPGRADED TRAFFIC INSTALLATIONS**

(Rate Code 203)

<b><u>Base Service Charge</u></b>	\$9.59
<b><u>Energy Charge</u></b>	\$0.0610 per kWh

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
P.O. BOX 201  
TULSA, OKLAHOMA 74102-0201

8TH REVISED SHEET NO. 34 - 2  
REPLACING 7TH REVISED SHEET NO. 34 - 2  
EFFECTIVE DATE 1/30/2025

---

**SCHEDULE: TRAFFIC SIGNALS**

RATE CODE 201, 202, 203

---

**DETERMINATION OF MINIMUM MONTHLY BILL**

The Minimum Monthly Bill is the same as the standard charges unless a specific amount is specified by contract. The Minimum Monthly Bill shall be adjusted according to Adjustments to Billing.

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
P.O. BOX 201  
TULSA, OKLAHOMA 74102-0201

9TH REVISED SHEET NO. 41 - 1  
REPLACING 8TH REVISED SHEET NO. 41 - 1  
EFFECTIVE DATE 1/30/2025

**SCHEDULE: AREA LIGHTING (AL)**

**RATE CODE 093-186, 204, 207, 214, 217, 208, 209**

**AVAILABILITY**

This price schedule is available to any customer for illumination of outdoor areas. LED fixture types are available for new lighting installations or for replacement of existing High-Pressure Sodium, Metal Halide, or Mercury Vapor fixtures. Additional or new High-Pressure Sodium, Metal Halide, or Mercury Vapor fixtures are no longer available.

At the option of the Company a written contract may be required, or the costs for added wood poles and other equipment may require a non-refundable payment to the Company in advance of installation.

This rate schedule is not available for resale, standby, or supplemental service. Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**SPECIAL CONDITIONS OF SERVICE**

**RELOCATION OF FIXTURES**

If the Company is required by the customer to relocate a lighting system, or portion thereof, the customer shall pay all costs of relocation.

**HOURS OF OPERATION**

Lights served under this schedule shall be limited to dusk to dawn operation. Control of lights or lighting system shall be by means of photoelectric cells or timers. The Company reserves the right to monitor the control of light operation and may require replacement, modification, or adjustment of light controls to ensure operation does not occur outside the hours of dusk to dawn.

**SERVICE PROVIDED**

Service will be provided by means of Company-owned and maintained lamps installed on overhead fixtures supported by existing or new poles in the Company's existing distribution system. No more than one span of overhead secondary or run of underground secondary will be provided from existing secondary facilities of the Company to each lighting unit. Line extensions in excess of this provision shall be compensated for by a non-refundable payment equal to the excess line extension cost. Costs for non-standard poles or other equipment may require a non-refundable

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: AREA LIGHTING (AL)**

**RATE CODE 093-186, 204, 207, 214, 217, 208, 209**

payment to the Company in advance of installation. If the Company is required by the customer to provide underground service, the customer shall pay all the trenching costs associated with that service. At the option of the Company, and in lieu of a non-refundable payment, an additional Facilities Charge may be added to the monthly cost. (See Terms and Conditions)

**MONTHLY RATES**

**A. LIGHT EMITTING DIODE LIGHTING (LED)**

LED fixture types are available for new lighting installations or for replacement of existing High-Pressure Sodium, Metal Halide, or Mercury Vapor fixtures. The Company will advise Customers of appropriate LED replacement fixtures based on lumens. Customers requesting replacement LED fixtures prior to current lighting fixture failure shall pay to the Company an amount equal to the unused portion of the economic life.

<b>Rate Code</b>	<b>Standard Fixture</b>	<b>Lumens</b>	<b>kWh</b>	<b>Monthly Rate</b>
170	Area Lighting (NEMA, Open Bottom) – Existing Pole	5,000 – 10,000	19	\$ 9.04
180	Area Lighting (NEMA, Open Bottom) and Standard Pole	5,000 – 10,000	19	\$21.12
171	Parking or Roadway (Cobra) Area Lighting – Low Intensity	5,000 – 10,000	15	\$ 8.84
181	Parking/Roadway (Cobra) Lighting and Standard Pole – Low Intensity	5,000 – 10,000	15	\$20.92
172	Parking or Roadway (Cobra) Area Lighting – Medium Intensity	10,000 – 20,000	41	\$14.56
182	Parking/Roadway (Cobra) Lighting and Standard Pole – Medium Intensity	10,000 – 20,000	41	\$26.63
173	Parking or Roadway (Cobra) Area Lighting – High Intensity	20,000 – 35,000	69	\$25.73
183	Parking/Roadway (Cobra) Lighting and Standard Pole – High Intensity	20,000 – 35,000	69	\$37.80
174	Directional (Flood)– Area Lighting – Medium Intensity	20,000 – 35,000	52	\$25.60
184	Directional (Flood) and Standard Pole – Area Lighting – Medium Intensity	20,000 – 35,000	52	\$37.67
175	Directional (Flood) – Area Lighting – High Intensity	35,000 – 50,000	103	\$37.04
185	Directional (Flood) and Standard Pole – Area Lighting – High Intensity	35,000 – 50,000	103	\$49.11
176	Post Top Area Lighting	5,000 – 10,000	17	\$ 9.04
186	Post Top Area Lighting and Standard Pole	5,000 – 10,000	17	\$21.12

**Rates Authorized by the Oklahoma Corporation Commission**

<b>Effective</b>	<b>Order Number</b>	<b>Case / Docket Number</b>
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

**APPROVED**  
 January 29, 2025  
**DIRECTOR**  
 of  
**PUBLIC UTILITY DIVISION**

**SCHEDULE: AREA LIGHTING (AL)**

**RATE CODE 093-186, 204, 207, 214, 217, 208, 209**

**B. HIGH-PRESSURE SODIUM/SODIUM VAPOR LIGHTING**

Rate Code	Fixture	Fixture Type	Watts	Lumens	kWh	Monthly Rate
097-A	Company Existing/Wood Pole	HPS-NEMA	100	9,500	41	\$16.11
098-B	30 ft. wood pole, Overhead wiring	HPS-NEMA	100	9,500	41	\$23.07
099-C	23 ft. fiberglass pole, Underground wiring	HPS-NEMA	100	9,500	41	\$32.43
100-D	Company Existing/Wood Pole	HPS-NEMA	150	16,000	65	\$16.85
101-E	30 ft. wood pole, Overhead wiring	HPS-NEMA	150	16,000	65	\$23.41
102-F	23 ft. fiberglass pole, Underground wiring	HPS-NEMA	150	16,000	65	\$33.29
103-G	Company Existing/Wood Pole	HPS-Cobra Head	250	27,500	105	\$19.68
104-H	35 ft. wood pole, Overhead wiring	HPS-Cobra Head	250	27,500	105	\$30.44
105-I	30 ft. metal pole, Overhead wiring	HPS-Cobra Head	250	27,500	105	\$50.72
106-J	30 ft. metal pole, Underground wiring	HPS-Cobra Head	250	27,500	105	\$55.01
107-L	Company Existing/Wood Pole	HPS-Cobra Head	400	50,000	166	\$22.98
108-M	45 ft. wood pole, Overhead wiring	HPS-Cobra Head	400	50,000	166	\$39.53
109-N	40 ft. metal pole, Overhead wiring	HPS-Cobra Head	400	50,000	166	\$59.18
110-O	40 ft. metal pole, Underground wiring	HPS-Cobra Head	400	50,000	166	\$62.59
111-P	Company Existing/Wood Pole	HPS-Cobra Head	1,000	130,000	381	\$36.52
112-Q	45 ft. wood pole, Overhead wiring	HPS-Cobra Head	1,000	130,000	381	\$52.23
113-R	40 ft. metal pole, Underground wiring	HPS-Cobra Head	1,000	130,000	381	\$75.63
114-A	Company Existing/Wood Pole	SV Flood	50	4,000	21	\$21.19
115-B	30 ft. wood pole, Overhead wiring	SV Flood	50	4,000	21	\$40.84
117-D	Company Existing/Wood Pole	SV Flood	100	9,500	41	\$21.52
118-E	30 ft. wood pole, Overhead wiring	SV Flood	100	9,500	41	\$40.82
119-F	23 ft. fiberglass pole, Underground wiring	SV Flood	100	9,500	41	\$42.58
120-J	Company Existing/Wood Pole	SV Flood	250	27,500	105	\$27.90
121-K	35 ft. wood pole, Overhead wiring	SV Flood	250	27,500	105	\$46.53
122-M	30 ft. metal pole, Underground wiring	SV Flood	250	27,500	105	\$72.22
123-N	Company Existing/Wood Pole	SV Flood	400	50,000	166	\$27.93
124-O	40 ft. wood pole, Overhead wiring	SV Flood	400	50,000	166	\$46.37
125-Q	38 ft. metal pole, Underground wiring	SV Flood	400	50,000	166	\$72.35
126-R	Company Existing/Wood Pole	SV Flood	1,000	140,000	381	\$31.19
127-S	50 ft. wood pole, Overhead wiring	SV Flood	1,000	140,000	381	\$59.81
128-T	45 ft. metal pole, Underground wiring	SV Flood	1,000	140,000	381	\$118.07
<i>Additional or new high-pressure sodium/sodium vapor fixtures are no longer available.</i>						

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: AREA LIGHTING (AL)**

**RATE CODE 093-186, 204, 207, 214, 217, 208, 209**

**C. METAL HALIDE DIRECTIONAL FLOOD LIGHTING**

Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
129-J	Company Existing/Wood Pole	250	20,500	100	\$28.26
130-K	35 ft. wood pole, Overhead wiring	250	20,500	100	\$50.19
131-M	38 ft. metal pole, Underground wiring	250	20,500	100	\$75.87
132-N	Company Existing/Wood Pole	400	36,000	158	\$31.24
133-O	40 ft. wood pole, Overhead wiring	400	36,000	158	\$49.48
134-Q	38 ft. metal pole, Underground wiring	400	36,000	158	\$75.45
135-R	Company Existing/Wood Pole	1,000	110,000	375	\$39.23
136-S	50 ft. wood pole, Overhead wiring	1,000	110,000	375	\$68.23
137-T	45 ft. metal pole, Underground wiring	1,000	110,000	375	\$126.36

*Additional or new metal halide fixtures are no longer available.*

**D. MERCURY VAPOR LIGHTING**

Rate Code	Fixture	Fixture Type	Watts	Lumens	kWh	Monthly Rate
093-Q	Company Existing/Wood Pole	NEMA	175	7,000	68	\$14.19
094-Q	30 ft. wood pole	NEMA	175	7,000	68	\$17.87
095-R	Company Existing/Wood Pole	Cobra Head	400	20,000	148	\$21.95
096-R	40 ft. wood pole	Cobra Head	400	20,000	148	\$30.18

*Additional or new mercury vapor fixtures are no longer available.*

**E. MISCELLANEOUS AREA LIGHTING SYSTEMS (RATE CODE 204, 207, 214, & 217)**

Customer-owned miscellaneous area lighting systems limited in operation from dusk to dawn.

**SPECIAL CONDITIONS OF SERVICE**

A meter may be installed on at least one installation that is of the same wattage (including ballast) for each type of installation served. The kilowatt-hours (kWh) used for each type of the metered installation(s) will be multiplied by the number of identical installations. The Company may elect to determine monthly usage on the basis of 4,140 burning hours per year where photo or timer controls are the only means of interrupting usage. The Company reserves the right to monitor the control of light operation and may require replacement, modification or adjustment of light controls to ensure operation does not occur outside the hours of dusk to dawn.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: AREA LIGHTING (AL)**

**RATE CODE 093-186, 204, 207, 214, 217, 208, 209**

**RATE FOR METERED INSTALLATIONS**

(Rate Codes 204 & 207)

<b><u>Base Service Charge</u></b>	\$8.48
<b><u>Energy Charge</u></b>	\$0.05798 per kWh

**RATE FOR UNMETERED INSTALLATIONS**

(Rate Codes 214 & 217)

<b><u>Base Service Charge</u></b>	\$1.36
<b><u>Energy Charge</u></b>	\$0.05798 per kWh

**DETERMINATION OF MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the *Base Service Charge* for each account billed where single phase service is provided. If three-phase service is provided, the Minimum Monthly Bill shall be increased by \$8.54 for each account billed. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*.

**F. RECREATIONAL LIGHTING (RATE CODES 208 & 209)**

This rate schedule is available for existing lighting systems only with no new installations allowed. This rate schedule is for existing installations of lighting of recreational fields and miscellaneous recreational facilities to include restrooms and concession stands, where the Customer owns the lighting facilities and the electric service is metered with a standard meter. Non-lighting loads may not exceed 20% of the total lighting load.

**SPECIAL CONDITIONS OF SERVICE**

The electric service furnished will be to a single metered delivery point and will be at one standard voltage.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
P.O. BOX 201  
TULSA, OKLAHOMA 74102-0201

9TH REVISED SHEET NO. 41 - 6  
REPLACING 8TH REVISED SHEET NO. 41 - 6  
EFFECTIVE DATE 1/30/2025

**SCHEDULE: AREA LIGHTING (AL)**

**RATE CODE 093-186, 204, 207, 214, 217, 208, 209**

**MONTHLY RATE**

**Base Service Charge** \$58.63

**Energy Charge** \$0.04979 per kWh

**DETERMINATION OF MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the *Base Service Charge* for each account billed where single-phase service is provided (rate code 208). If three-phase service is provided, the Minimum Monthly Bill shall be increased by \$68.16 for each account billed (rate code 209). The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*.

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION