

---

**SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) RATE CODE 261, 262, 264, 267**

---

**AVAILABILITY**

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who: 1) take service from distribution secondary lines or transformers; or 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, including stand-alone public electric vehicle charging, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**SPECIAL CONDITIONS OF SERVICE**

1. The Company will assist new customers in determining eligibility for this rate or any other rate schedule for which they may be eligible.
2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt (kWh) usage of 266.67 kWh or less. When a customer exceeds 40,000 kWh in total with a daily average of greater than 266.67 kWh during the current On-Peak Season, the customer will be billed under the applicable GS or PL rate schedule for the current month and through the next On-Peak Season before being eligible again for service under this schedule. The daily usage is based on an average 30-day monthly billing period with On-Peak usage of 8,000 kWh.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) RATE CODE 261, 262, 264, 267**  
**MONTHLY RATES**

<b><u>Base Service Charge</u></b>	\$37.75
<b><u>Base Service Charge – Unmetered Service (RATE CODE 267)</u></b>	\$ 9.59
<b><u>Base Service Charge – Single-Phase 100 kWh or less (RATE CODE 261)</u></b>	\$21.00

**Energy Charge**

On-Peak Season

\$0.071014	per kWh for the first 1,500 kWh
\$0.083464	per kWh for all additional kWh

Off-Peak Season

\$0.053180	per kWh for the first 1,200 kWh
\$0.029572	per kWh for all additional kWh

**Reactive Power Charges**

See Reactive Power Schedule.

**DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS**

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

**OPTIONAL UNMETERED SERVICE PROVISION (267)**

Under certain circumstances where a customer’s load has little variation and can be reasonably estimated, a customer may, at the Company’s discretion, be eligible to receive unmetered service under this provision. The monthly kWh usage for billing purposes shall be mutually agreed upon by the Company and the customer. The maximum load cannot exceed 20 kW. Service under this provision will continue for a minimum period of twelve consecutive months. The Company may, at its option, install test meters or use metered data from similar loads to verify monthly kWh usage for billing purposes. The Base Service Charge will (for customers taking service under this provision) be reduced to \$9.59.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
P.O. BOX 201  
TULSA, OKLAHOMA 74102-0201

9TH REVISED SHEET NO. 10 - 3  
REPLACING 8TH REVISED SHEET NO. 10 - 3  
EFFECTIVE DATE 1/30/2025

---

**SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) RATE CODE 261, 262, 264, 267**

---

**DETERMINATION OF MINIMUM MONTHLY BILL**

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) PUBLIC SCHOOL FACILITIES  
RATE CODE 314, 317**

---

**AVAILABILITY**

This rate schedule is available on an annual basis to Public School Facilities (K-12) with a standard meter who: 1) take service from distribution secondary lines or transformers; or 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, stand-by, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**SPECIAL CONDITIONS OF SERVICE**

1. The Company will assist new customers in determining eligibility for this rate or any other rate schedule for which they may be eligible.
2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt (kWh) usage of 266.67 kWh or less. When a customer exceeds 40,000 kWh in total with a daily average of greater than 266.67 kWh during the current On-Peak Season, the customer will be billed under the applicable GS or PL rate schedule for the current month and through the next On-Peak Season before being eligible again for service under this schedule. The daily usage is based on an average 30-day monthly billing period with On-Peak usage of 8,000 kWh.

**MONTHLY RATES**

<b><u>Base Service Charge</u></b>	\$30.41
<b><u>Base Service Charge – Unmetered Service (RATE CODE 317)</u></b>	\$8.63

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) PUBLIC SCHOOL FACILITIES**  
**RATE CODE 314, 317**

---

**Energy Charge**

On-Peak Season

\$0.060230 per kWh for the first 1,500 kWh  
\$0.069252 per kWh for all additional kWh

Off-Peak Season

\$0.045032 per kWh for the first 1,200 kWh  
\$0.025091 per kWh for all additional kWh

**Reactive Power Charges**

See Reactive Power Schedule.

**DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS**

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

**OPTIONAL UNMETERED SERVICE PROVISION (317)**

Under certain circumstances where a customer's load has little variation and can be reasonably estimated, a customer may, at the Company's discretion, be eligible to receive unmetered service under this provision. The monthly kWh usage for billing purposes shall be mutually agreed upon by the Company and the customer. The maximum load cannot exceed 20 kW. Service under this provision will continue for a minimum period of twelve consecutive months. The Company may, at its option, install test meters or use metered data from similar loads to verify monthly kWh usage for billing purposes. The Base Service Charge will (for customers taking service under this provision) be reduced to \$8.63.

**DETERMINATION OF MINIMUM MONTHLY BILL**

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
P.O. BOX 201  
TULSA, OKLAHOMA 74102-0201

9TH REVISED SHEET NO. 11 - 3  
REPLACING 8TH REVISED SHEET NO. 11 - 3  
EFFECTIVE DATE 1/30/2025

---

**SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) PUBLIC SCHOOL FACILITIES**  
**RATE CODE 314, 317**

---

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY TIME OF DAY (LUGSTOD)      RATE CODE 269**

---

**AVAILABILITY**

This rate schedule is available to customers with a standard meter on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) who: 1) take service from distribution secondary lines or transformers; or 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, including stand-alone public electric vehicle charging, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage. The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**SPECIAL CONDITIONS OF SERVICE**

1. The Company will assist new customers in determining eligibility for this rate or any other rate schedule for which they may be eligible.
2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt (kWh) usage of 266.67 kWh or less. When a customer exceeds 40,000 kWh in total with a daily average of greater than 266.67 kWh during the current On-Peak Season, the customer will be billed under the applicable GS or PL rate schedule for the current month and through the next On-Peak Season before being eligible again for service under this schedule. The daily usage is based on an average 30 day monthly billing period with On-Peak usage of 8,000 kWh.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
P.O. BOX 201  
TULSA, OKLAHOMA 74102-0201

9TH REVISED SHEET NO. 12 - 2  
REPLACING 8TH REVISED SHEET NO. 12 - 2  
EFFECTIVE DATE 1/30/2025

**SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY TIME OF DAY (LUGSTOD)      RATE CODE 269**

**MONTHLY RATES**

**Base Service Charge**              \$37.75

**Energy Charge**

On-Peak Season

\$0.235715      per kWh for all kWh in on-peak hours (hours 2:00 p.m. to 7:00 p.m., Monday-Friday)

\$0.021950      per kWh for all additional kWh

Off-Peak Season

\$0.053180      per kWh for the first 1,200 kWh

\$0.029572      per kWh for all additional kWh

**Reactive Power Charges**

See Reactive Power Schedule.

**DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS**

The On-Peak Season is the Company's billing months of June through October, inclusive. The On-Peak hours are 2:00 p.m. to 7:00 p.m., Monday through Friday during the On-Peak Season, excluding Juneteenth, Independence Day and Labor Day holidays. The Off-Peak Season is the Company's billing months of November through May, inclusive.

**DETERMINATION OF MINIMUM MONTHLY BILL**

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
P.O. BOX 201  
TULSA, OKLAHOMA 74102-0201

9TH REVISED SHEET NO. 12 - 3  
REPLACING 8TH REVISED SHEET NO. 12 - 3  
EFFECTIVE DATE 1/30/2025

---

**SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY TIME OF DAY (LUGSTOD)      RATE CODE 269**

---

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: GENERAL SERVICE SECONDARY (GS)**

**RATE CODE 252, 254**

**AVAILABILITY**

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who: 1) take service at secondary voltage, or, 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, including stand-alone public electric vehicle charging, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**SPECIAL CONDITIONS OF SERVICE**

1. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service (LUGS) rate schedule.
2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General Service Secondary (LUGS) rate schedule. The daily usage is based on an average 30-day monthly billing period with On-Peak usage of 8,000 kWh.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: GENERAL SERVICE SECONDARY (GS)**

**RATE CODE 252, 254**

**MONTHLY RATES**

**Base Service Charge**            \$58.63

**Energy Charge**

On-Peak Season

\$0.087423            per kWh for all kWh up to a maximum level equal to 150  
multiplied by the current month maximum kilowatt (kW)  
\$0.074043            per kWh for the next block of kWh up to a maximum level  
equal to 150 multiplied by the current month maximum kW  
\$0.030316            per kWh for all additional kWh used

Off-Peak Season

\$0.058809            per kWh for all kWh up to a maximum level equal to 150  
multiplied by the current month maximum kW  
\$0.047105            per kWh for the next block of kWh up to a maximum level  
equal to 150 multiplied by the current month maximum kW  
\$0.026974            per kWh for all additional kWh used

**Reactive Power Charges**

See Reactive Power Schedule.

**DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS**

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: GENERAL SERVICE SECONDARY (GS)**

**RATE CODE 252, 254**

---

**DETERMINATION OF MINIMUM MONTHLY BILL**

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

**DETERMINATION OF MONTHLY MAXIMUM DEMAND**

The Monthly Maximum demand (kW) and the monthly maximum kVAR requirements are the highest metered kW and kVAR occurring during the month. Metered data is based on thirty-minute integrated periods measured by demand indicating meters.

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**Metering Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: GENERAL SERVICE SECONDARY (GS) PUBLIC SCHOOL FACILITIES      RATE CODE 304**

---

**AVAILABILITY**

This rate schedule is available on an annual basis to Public School Facilities (K-12) with a standard meter who: 1) take service at secondary voltage, or, 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option. Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**SPECIAL CONDITIONS OF SERVICE**

1. A new customer will be eligible for this Public School Facilities rate schedule only if the customer has not qualified for the Limited Usage General Service Public School Facilities (LUGSPSF) rate schedule.
2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General Service Secondary (LUGS) rate schedule. The daily usage is based on an average 30-day monthly billing period with On-Peak usage of 8,000 kWh.

**MONTHLY RATES**

**Base Service Charge**                      \$53.27

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: GENERAL SERVICE SECONDARY (GS) PUBLIC SCHOOL FACILITIES      RATE CODE 304**

**Energy Charge**

On-Peak Season

\$0.078504	per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kilowatt (kW)
\$0.066350	per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
\$0.026348	per kWh for all additional kWh used

Off-Peak Season

\$0.053083	per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
\$0.042294	per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
\$0.023368	per kWh for all additional kWh used

**Reactive Power Charges**

See Reactive Power Schedule.

**DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS**

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

**DETERMINATION OF MINIMUM MONTHLY BILL**

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the company's cost to install transformer capacity necessary to correct such interference.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: GENERAL SERVICE SECONDARY (GS) PUBLIC SCHOOL FACILITIES      RATE CODE 304**

---

**DETERMINATION OF MONTHLY MAXIMUM DEMAND**

The Monthly Maximum demand (kW) and the monthly maximum kVAR requirements are the highest metered kW and kVAR occurring during the month. Metered data is based on thirty-minute integrated periods measured by demand indicating meters.

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**Metering Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: GENERAL SERVICE SECONDARY TIME OF DAY (GSTOD)**

**RATE CODE 259**

**AVAILABILITY**

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who: 1) take service at secondary voltage, or, 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, including stand-alone public electric vehicle charging, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**SPECIAL CONDITIONS OF SERVICE**

1. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service (LUGS) rate schedule.
2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General Service Secondary (LUGS) rate schedule. The daily usage is based on an average 30-day monthly billing period with On-Peak usage of 8,000 kWh.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: GENERAL SERVICE SECONDARY TIME OF DAY (GSTOD)**

**RATE CODE 259**

**MONTHLY RATES**

**Base Service Charge**            \$58.63

**Energy Charge**

On-Peak Season

\$0.241055	per kWh for all kWh in On-Peak (hours 2:00 p.m. to 7:00 p.m., Monday-Friday)
\$0.026715	per kWh for all other kWh

Off-Peak Season

\$0.058809	per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
\$0.047105	per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
\$0.026974	per kWh for all additional kWh used

**Reactive Power Charges**

See Reactive Power Schedule.

**DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS**

The On-Peak Season is the Company's billing months of June through October, inclusive. The On-Peak hours are 2:00 p.m. to 7:00 p.m., Monday through Friday during the On-Peak Season, excluding Juneteenth, Independence Day and Labor Day holidays. The Off-Peak Season is the Company's billing months of November through May, inclusive.

**DETERMINATION OF MINIMUM MONTHLY BILL**

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to Adjustments to Billing. If the customer's load is highly fluctuating to the extent that it

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
P.O. BOX 201  
TULSA, OKLAHOMA 74102-0201

9TH REVISED SHEET NO. 15 - 3  
REPLACING 8TH REVISED SHEET NO. 15 - 3  
EFFECTIVE DATE 1/30/2025

---

**SCHEDULE: GENERAL SERVICE SECONDARY TIME OF DAY (GSTOD) RATE CODE 259**

---

causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

**DETERMINATION OF MONTHLY MAXIMUM DEMAND**

The Monthly Maximum demand (kW) and the monthly maximum kVAR requirements are the highest metered kW and kVAR occurring during the month. Metered data is based on thirty-minute integrated periods measured by demand indicating meters.

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**Metering Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: POWER AND LIGHT SECONDARY (PL)**

**RATE CODE 248, 250**

**AVAILABILITY**

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who take service from distribution secondary lines or transformers.

This schedule is not available for resale, stand-by, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option. Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**SPECIAL CONDITIONS OF SERVICE**

1. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service Secondary rate schedule.
2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General Service Secondary (LUGS) rate schedule. The daily usage is based on an average 30-day monthly billing period with On-Peak usage of 8,000 kWh.

**MONTHLY RATES**

**Base Service Charge \$76.15**

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: POWER AND LIGHT SECONDARY (PL)**

**RATE CODE 248, 250**

**Energy Charge**

\$0.013384 per kWh for all kWh used

**Demand Charge**

\$13.46 per billing kW

**Reactive Power Charges**

See Reactive Power Schedule.

**DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS**

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

**DETERMINATION OF MONTHLY BILLING DEMAND**

For the On-Peak Season, the Monthly Billing Demand is the greater of: 1) the current month's maximum demand; or 2) ninety percent (90%) of the highest demand occurring in any previous applicable On-Peak month during the preceding eleven (11) months.

For the Off-Peak Season, the Monthly Billing Demand is the greater of: 1) ninety percent (90%) of the highest demand occurring in any previous applicable On-Peak month during the preceding eleven (11) months; or 2) fifty percent (50%) of the highest demand occurring in any previous applicable Off-Peak month during the preceding eleven (11) months; or 3) fifty percent (50%) of the current month's maximum demand.

The Monthly Billing Demand for premises without previously established *On-Peak* demand history will be seventy-five percent (75%) of the current month's maximum demand until an *On-Peak* demand is established.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: POWER AND LIGHT SECONDARY (PL)**

**RATE CODE 248, 250**

---

The monthly maximum demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the month. Metered data is based on thirty-minute integrated periods measured by appropriate demand indicating or recording meters.

**DETERMINATION OF MINIMUM MONTHLY BILL**

The Minimum Monthly Bill is the *Base Service Charge* plus demand charges. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**Metering Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: POWER AND LIGHT SECONDARY TIME OF DAY TARIFF (PLTOD) RATE CODE 249**

**AVAILABILITY**

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who take service from distribution secondary lines or transformers.

This schedule is not available for resale, stand-by, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for 12 consecutive months unless a material and permanent change in the customer's load occurs.

Customers receiving service under this schedule are expected to take service under this schedule for a minimum of one (1) year. A written contract may be required at the Company's option. If the customer terminates service under this schedule, the customer will not be eligible to receive service under this schedule for a period of one (1) year from termination date.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**SPECIAL CONDITIONS OF SERVICE**

1. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service (LUGS) rate schedule.
2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General Service Secondary (LUGS) rate schedule. The daily usage is based on an average 30 day monthly billing period with On-Peak usage of 8,000 kWh.

**MONTHLY RATES**

**Base Service Charge** \$76.15 per month

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: POWER AND LIGHT SECONDARY TIME OF DAY TARIFF (PLTOD)      RATE CODE 249**

---

**Energy Charge**

\$0.012483                      per kWh for all kWh used

**Demand Charges**

Peak Demand Charge:              \$12.31 per peak billing kW

**PLUS**

Monthly Maximum  
Demand Charge:              \$3.71 per billing kW

**Reactive Power Charges**

See Reactive Power Schedule.

**DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS**

The On-Peak Season is defined as the Company's billing months of June through October, inclusive. The On-Peak period hours are 2:00 p.m. to 7:00 p.m., Monday through Friday during the On-Peak Season, excluding Juneteenth, Independence Day and Labor holidays. The Off-Peak Season is defined as the Company's billing months of November through May, inclusive.

**DETERMINATION OF MONTHLY BILLING DEMANDS**

Two demand values are required for monthly billing: (1) **PEAK DEMAND** and (2) **MONTHLY MAXIMUM DEMAND**.

**Peak Demand**

Billing months of June through October – the greater of the current month's maximum *On-Peak period* demand or ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding 11 months.

Billing months of November through May – is equal to ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding 11 months.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: POWER AND LIGHT SECONDARY TIME OF DAY TARIFF (PLTOD)                      RATE CODE 249**

---

The Peak Demand for premises without previously established *On-Peak period* demand history will be seventy-five percent (75%) of the current month's maximum demand until an *On-Peak period* demand is established.

**Monthly Maximum Demand**

The Monthly Maximum Demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the month. Metered data is based on thirty-minute integrated periods measured by demand recording meters.

**DETERMINATION OF MINIMUM MONTHLY BILL**

The Minimum Monthly Bill is the *Base Service Charge* plus demand charges. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**Metering Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
P.O. BOX 201  
TULSA, OKLAHOMA 74102-0201

8TH REVISED SHEET NO. 17 - 4  
REPLACING 7TH REVISED SHEET NO. 17 - 4  
EFFECTIVE DATE 1/30/2025

---

**SCHEDULE: POWER AND LIGHT SECONDARY TIME OF DAY TARIFF (PLTOD)      RATE CODE 249**

---

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: PRIMARY SERVICE NONDEMAND (PND)**

**RATE CODE 299**

**AVAILABILITY**

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who: 1) take service from a primary distribution line (34 kV or lower) with only one transformation provided by the Company from the transmission system (69 kV or higher); or, 2) service taken from a primary distribution line at 2.4 kV to 34 kV with more than one transformation provided by the Company from the transmission system. This schedule is only available to customers served at primary voltage but being billed on a secondary tariff prior to January 1, 2014.

This schedule is not available for Secondary customers, resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

**MONTHLY RATES**

**Base Service Charge**                      \$58.63

**Energy Charge**

On-Peak Season

\$0.081357	per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kilowatt (kW)
\$0.067474	per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
\$0.021307	per kWh for all additional kWh used

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: PRIMARY SERVICE NONDEMAND (PND)**

**RATE CODE 299**

Off-Peak Season

\$0.051439	per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
\$0.038920	per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
\$0.018002	per kWh for all additional kWh used

**Reactive Power Charges**

See Reactive Power Schedule.

**DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS**

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

**DETERMINATION OF MINIMUM MONTHLY BILL**

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
P.O. BOX 201  
TULSA, OKLAHOMA 74102-0201

6TH REVISED SHEET NO. 18 - 3  
REPLACING 5TH REVISED SHEET NO. 18 - 3  
EFFECTIVE DATE 1/30/2025

---

**SCHEDULE: PRIMARY SERVICE NONDEMAND (PND)**

**RATE CODE 299**

---

**Metering Adjustment**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION