

**PUBLIC SERVICE COMPANY OF OKLAHOMA**  
**P.O. BOX 201**  
**TULSA, OKLAHOMA 74102-0201**  
**PHONE: 1-888-216-3523**  
**KIND OF SERVICE: ELECTRIC**

**SHEET NO. 50 - 1A**  
**REPLACES SHEET NO. 50 - 1A**  
**EFFECTIVE DATE 7/30/18**

**SCHEDULE: STANDARD PURCHASE SCHEDULE**

**RATE CODE 280**

**AVAILABILITY**

Available to any Cogenerator or Small Power Producer in Public Service Company of Oklahoma's (PSO) service territory who:

1. Has a maximum rated capacity of 100 kW or less; and
2. Employs equipment compatible with the particular line segment of PSO; and
3. Signs a Purchase Agreement with PSO.

**PURCHASE OPTION:**

Producer shall have the option of selling:

1. Gross production of energy from the generating unit; or
2. Net production of energy after using for own load.

**FIRM POWER QUALIFICATIONS:**

The Cogenerator or Small Power Producer must deliver energy to PSO with a minimum on-peak season capacity factor of 65 percent to qualify for the Firm Power purchase rate. If the Producer fails to provide firm power, as contracted for, the Producer shall reimburse PSO for the difference between the firm and non-firm price. The On-Peak Season shall be June through September.

**PURCHASE RATE**

FIRM	All kWh at \$0.04766 per kWh
NON-FIRM	All kWh at \$0.04652 per kWh

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**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Cause / Docket Number
January 31, 2011	581748	PUD 201000050
January 29, 2009	564437	PUD 200800144

APPROVED  
July 23, 2018  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

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### **ADJUSTMENT TO BILLING**

#### Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of PSO's Fuel Cost Adjustment Rider.

### **DESIGN, OPERATION AND MAINTENANCE DATA**

In addition to the requirements of the Terms and Conditions of Purchase, the Producer shall maintain (1) a diary of the facility including installation date, date and nature of any changes, non-routine maintenance and repair, and date and reason for any extended periods of non-generation, and (2) such other information as is reasonably necessary to evaluate the facility and its potential impact on the electrical system. The Producer will make such records available to PSO and to the Oklahoma Corporation Commission (OCC).

### **RIGHTS OF PRODUCER**

The Producer has the right:

1. To generate, in parallel with PSO, in a manner which does not degrade the integrity of PSO's system. PSO will make a reasonable effort to accommodate operationally to the Producer's facility;
2. To good faith negotiation with PSO; and
3. To bring complaint or dispute to the OCC for mediation, hearing or other resolution.

### **MODIFICATIONS**

The Purchase Agreement, Purchase Rate Schedules, and Conditions of Purchase may be changed from time to time during the term, as approved by the OCC. The purchase rates will change as additional information becomes available on avoided costs, reliability of technologies and other pertinent factors.

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**SCHEDULE: QUALIFYING FACILITIES PURCHASE**

Standard Terms and Conditions of Purchase  
from Producers of 100 KW or Less

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**SHEET NO. 51 - 3A**  
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**SCHEDULE: QUALIFYING FACILITIES PURCHASE**

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1.0 INTRODUCTION

1.1 PURPOSE OF TERMS AND CONDITIONS OF PURCHASE

These Terms and Conditions of Purchase shall govern the supplying and delivering of power to Public Service Company of Oklahoma's (the Company) electric system by a Small Power Producer of Cogenerator (Producer) of 100 KW or less who:

1. Is qualified under an approved purchase rate schedule;
2. Has made a proper purchase application; and
3. Has executed a Purchase Agreement with the Company.

1.2 APPLICATION OF TERMS AND CONDITIONS OF PURCHASE

These Terms and Conditions of Purchase, and any modifications thereof and additions thereto lawfully made, are applicable to all Purchase Applications, Agreements and Rate Schedules of Producers defined above.

The Company shall receive and purchase and Producer will furnish and sell either all energy produced or net energy in excess of Producer's needs, as the Producer shall choose.

If Producer is also a Consumer the applicable Rate Schedules for Service, Service Agreement, and Terms and Conditions of Service will continue to apply to such service, except as modified herein.

The Company may decline to serve a Producer or prospective Producer until such Producer has complied with the Rules and Regulations of the Commission and any applicable federal, state and municipal or other local laws and rules and regulations. The Company may refuse to purchase from any Producer for noncompliance with these Terms and Conditions of Purchase or related Purchase Agreement and Purchase Rate Schedule.

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**1.3 MODIFICATION OF TERMS AND CONDITIONS OF PURCHASE**

No agent, representative or employee of the Company shall have authority to modify these Terms and Conditions of Purchase; provided, however, the Company shall have the right to request amendment of these Terms and Conditions of Purchase or to request additional Terms and Conditions of Purchase as it may deem necessary from time to time, subject to the approval of the Commission.

**1.4 ADMINISTRATION OF PURCHASE TARIFF**

Each Party shall designate one person as its representative for the agreement. The representative shall carry out the provisions of the Purchase Tariff and provide liaison between the parties.

**1.5 DISPUTE RESOLUTION**

Dispute on any matter relating to the Purchase Tariff shall first be discussed by the representatives. If either Party feels that the other Party is not using their best efforts to amicably and properly resolve the dispute, that Party shall have the right to submit the dispute to the Commission for mediation, hearing or other resolution.

**1.6 NOTICES**

Any notice, demand or request required or permitted to be given by either Party to the other and any instrument required or permitted to be tendered or delivered by either Party to the other shall be so given, tendered or delivered:

1. For consumer-producers, in the same manner as specified in the Terms and Conditions of Service; and
2. For Producers, by depositing the same in any United States Post Office with postage prepaid, for transmission by certified or registered mail, addressed to the Party, or personally delivered to the Party, at the address furnished for the representative. Changes in such designation may be made by notice similarly given. Oral notices between the representatives will be sufficient if confirmed in writing.

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2.0 GENERAL INFORMATION

2.1 DEFINITIONS

The words and phrases used in these Terms and Conditions of Purchase or the Company's Purchase Rate Schedules, Agreements and Applications shall have the same definition as the Terms and Conditions of Service except as modified or defined hereafter:

“Cogenerator” is a Producer qualified under Section 201 of the Public Utility Regulatory Policies Act of 1978 as a cogeneration facility. A facility's power production capacity: (1) must be used to produce both electrical and useful thermal energy for industrial commercial, heating or cooling purposes, through the sequential use of energy; (2) must meet the applicable standards as to fuel use and efficiencies; (3) may not be owned by a person primarily engaged in the generation or sale of electrical power; and (4) shall be qualified by FERC.

“Commission” means the Corporation Commission of Oklahoma.

“Consumer” means any person, firm, corporation, municipality or agency, or any political subdivision of the United States or the State of Oklahoma receiving electric service of any nature from the Company. (Where or when it becomes necessary to designate the particular Party who is the consumer-producer for any reason, the person who contracts for electric service or in whose name it is received shall be considered the consumer-producer.)

“Company” means Public Service Company of Oklahoma.

“Electricity” means electric power and energy produced, transmitted, distributed or furnished by or delivered to the Company.

“Force Majeure” means a cause reasonably beyond the control of the Party affected, such as, but without limitation to, injunction, strike of the Party's employees, war, invasion, fire, accident, floods, backwater caused by floods, acts of God, or inability to obtain or ship essential services, materials, or equipment because of the effect of similar causes on the Party's suppliers or carriers.

“Fraudulent Use or Sale of Electricity” means any unauthorized use of the Company electric service by the Producer, or unauthorized use of Producer generated electricity.

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“Meter” means any device or devices used to measure or register electric power and energy.

“Premises” means any piece of land or real estate, or any building or other structure or portion thereof or any facility where electric energy is furnished to or delivered by a Producer.

“Producer” means a Small Power Producer or Cogenerator.

“Prudent Utility Practices” means the practices, methods and acts, which, in the exercise of reasonable judgment in the light of the facts (including but not limited to the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry prior thereto) known at the time the decision was made, would have been expended to accomplish the desired result at the lowest reasonable cost consistent with good business practices, reliability, safety and expedition, taking into account the fact that the term Prudent Utility Practice is not intended to be limited to the optimum practice, methods or acts to the exclusion of all others, but rather to be a spectrum of possible practices, methods or acts which could have been expected to accomplish the desired result at the lowest reasonable cost consistent with reliability, safety, and expedition. Prudent Utility Practice includes due regard for manufacturer’s warranties and requirements of governmental agencies of competent jurisdiction.

“Small Power Producer” means a facility qualified under Section 201 of the Public Utility Regulatory Policies Act of 1978 as a small power production facility. A facility’s power production capacity: (1) must be owned by the same person, at the same location and be less than 80 megawatts; (2) must derive more than 50 percent of its total energy input from biomass, wastes, renewable resources or any combination and may not derive more than 25 percent of its total energy from oil, natural gas and/or coal; and (3) the facility may not be owned by a person primarily engaged in the generation or sale of electrical power.

“Tariff” shall include every rate schedule, purchases rate schedule or provision thereof, service agreement, purchase agreement and all terms, conditions, rules and regulations for furnishing electric service or purchasing electric energy.

## 2.2 APPLICATION FOR PURCHASE AGREEMENT

Each producer, before interconnecting and before selling electric energy, shall make written application to the Company to purchase the Producer’s electricity under the applicable purchase rates.

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### Rates Authorized by the Oklahoma Corporation Commission

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A written Purchase Agreement when signed by the Producer and accepted and approved by the Company, constitutes a contract. Each application for electric purchase shall be made in the true name of the Producer.

A single application for purchase cannot be made to apply to different locations, nor to cover more than one point of purchase at the same location to be used by the same Producer, unless the Company determines that the physical or electrical characteristics of the facility requires more than one point of purchase according to good engineering and operating practice.

The contract is not transferable by the Producer. A Producer no longer desiring a Purchase Agreement on a premise must notify the Company of his intent to discontinue. When there is a new occupant of the premises or a change in responsibility for operations a new application for purchase must be made before purchase is begun.

Any person who delivers electric energy into the Company's System without having made application to sell such energy shall be liable to the Company for payment thereof under the applicable rate schedule, and for any damages caused thereby.

### 2.3 SELECTION OF PURCHASE RATES OR OPTIONS

The Company's purchase rate schedules state the conditions under which the schedules are available.

The Company, at any time upon request, will determine for any Producer the rates or other options best adapted to existing and anticipated electric purchase or service requirements as defined by the Producer, but the Producer shall always have the final responsibility for the choice between such applicable rates or options.

The Company's purchase rates schedules state the term or period of time for which each is established. A Producer having selected a purchase rate or option may not apply for another purchase rate or option during the applicable term.

A new Producer will be given reasonable opportunity (normally not to exceed three months' time) to determine his purchase availability before definitely selecting the most favorable purchase rates and options.

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**2.4 EXCLUSIVE USE OF THE COMPANY'S ELECTRIC SERVICE**

The standard retail rate schedules for service, now on file and approved by the Commission, are based on exclusive use of Company's service. Purchase under these Terms and Conditions and applicable purchase rate schedules is not a violation of those rate schedules.

**2.5 RESALE OF THE COMPANY'S ELECTRIC SERVICE**

The Producer will not resell the electricity purchased from the Company or sell its own electricity to any other Party.

**2.6 EXTENSION OF PRODUCER'S SYSTEM THROUGH PUBLIC SPACE**

For the purpose of obtaining a lower rate by receiving electric service or a higher rate by supplying electricity for purchase through one meter, the Producer will not be permitted to extend or connect his electric wiring installation across or under a street, alley, or other public space in order to obtain connection with adjacent property, unless such extension is made pursuant to a special contract or filed rate schedule.

**2.7 CONTINUITY AND QUALITY OF ELECTRIC CONNECTION**

The Company will use reasonable diligence to receive continuous electric delivery at the point of purchase with the Producer within the voltage limits specified by applicable Rules and Regulations of the Commission.

It shall be the responsibility of the Producer to install and maintain protective devices which will protect the Producer's equipment or process during abnormal service conditions or the failure of part or all of the electric service.

In order to make repairs to or changes to the Company's facilities for supplying electric service, or taking electric purchases, the Company reserves the right, without incurring any liability therefore, to suspend purchase without notice to a Producer for such periods as may be reasonably necessary. Insofar as is practicable, the interruption shall be made at a time which will cause least reasonable inconvenience to Producers.

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The Company also reserves the right to discontinue purchase from any Producer without advance notice, when a defective condition of wiring or equipment upon the premises of the Producer results or is likely to result, in danger to life or property, or interference with proper service to others. Upon becoming aware of any condition resulting in discontinuance of purchase, the Company shall immediately take action to notify the affected Producer. Electric purchase from the Producer will not be resumed until the dangerous condition has been remedied to the satisfaction of the Company.

If such dangerous condition is the result of tampering with Company equipment, the provisions of the paragraph entitled "Fraudulent Use or Sale of Electricity" shall also apply.

**2.8 EFFECT OF FORCE MAJEURE**

Neither Party shall be deemed to be in default if failure of performance is due to Force Majeure, except for the duty to make timely payments when due. The Party unable to perform due to Force Majeure has the duty to notify the other party in writing as soon as practical of the nature and period of delay and shall exercise due diligence to remove the inability to perform, except with respect to settling labor disputes.

If Party's failure of performance is due to removable or remediable causes which it fails to remove or remedy with reasonable dispatch, Party is not relieved of liability as a result of the Force Majeure event.

**2.9 LIABILITY**

Each Party hereto shall indemnify and save the other Party harmless from any loss or damage to the facilities of the other Party due to the sole negligence of other Party, provided however, that the Producer shall provide, install and maintain at his own expense all electrical wiring and apparatus, including any protective equipment, required either by the National Electrical Code and/or the applicable municipal code and with all requirements prescribed by any governmental authority, having jurisdiction thereof, and compliance with such duty shall be a condition to liability of the Company under this indemnity.

Neither Party is liable for revenue loss resulting from interruption or partial interruption of service.

Should the Producer dispute the interpretation by the Company of the requirements of the National Electrical Code and/or any applicable municipal code, such Producer may request the dispute be resolved by the Commission.

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The Company reserves the right to refuse to connect to any wiring or apparatus which does not meet these requirements and the Company may, without advance notice, discontinue its connection with any Producer's wiring or apparatus when a dangerous condition of wiring or equipment upon the premises of the Producer is discovered.

**2.10 DEPOSITS AS SECURITY FOR PAYMENT OF BILLS**

Any deposits required as security for payment of bills and any deposit procedures specified in the Terms and Conditions of Service shall not be modified as a result of a Purchase Agreement.

**2.11 BILLING FOR ELECTRIC PURCHASE**

**1. Consumer-Producer**

Normally billing for electric purchase will be done in the same manner and by the same persons as is done for electric service to the same premises. Invoices for purchases will be prepared by the Company and submitted at the same time to the consumer-producer as a separate statement or as a separate item on the bill for service. This procedure will be followed unless otherwise agreed upon between the Producer and the Company.

Any charge for late payment for service will be made in accordance with the Terms and Conditions of Service except that the amount will be calculated after netting for any amounts purchased.

**2. Producer only**

Purchase meters shall be read by the Producer at approximately monthly intervals at a time specified by the Company. Invoices will be prepared by the Producer. Company will normally make payment within its usual payment cycle. This procedure will be followed unless otherwise agreed upon between the Producer and the Company.

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**2.12 TESTING OF PURCHASE METERS UPON REQUEST OF PRODUCERS**

The Company will test the accuracy of any Producer's purchase meter in the same manner as for service meters under the Terms and Conditions of Service.

**2.13 ADJUSTMENT OF INVOICES FOR METER INACCURACY AND INCORRECT BILLING**

Adjustment of invoices will be done in the same manner as under the Terms and Conditions of Service.

**2.14 CHANGE OF OCCUPANCY**

When a Producer elects to terminate purchase, the Company is to be notified, either by telephone, if subsequently confirmed in writing, or in writing, as to the proposed effective date of such termination.

The Company will read the meter(s) as required by the Terms and Conditions of Service.

Leaving an interconnection to vacant premises does not constitute consent by the Company for the new occupant of such premises to interconnect or deliver electric energy without making proper application of said purchase.

**2.15 DISCONTINUANCE OF ELECTRIC PURCHASE**

The Company may discontinue electric purchase from a Producer for the reasons set forth below, after written notice stating the reason for such discontinuance has been given to the Producer:

1. At any time service is disconnected under the Terms and Conditions of Service;
2. If the Producer refuses to provide Company reasonable access to its equipment upon Producer's premises;
3. Violation of any rule, regulation or order of the Commission or noncompliance with any applicable federal, state, municipal or other local laws, rules or regulations;

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**APPROVED**  
**July 23, 2018**  
**DIRECTOR**  
**of**  
**PUBLIC UTILITY DIVISION**

**PUBLIC SERVICE COMPANY OF OKLAHOMA**  
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**PHONE: 1-888-216-3523**  
**KIND OF SERVICE: ELECTRIC**

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4. Violation of or noncompliance with any approved tariff or these Terms and Conditions or Purchase;
5. Failure of the Producer to make application for purchase; and
6. Failure of the Producer to make application for electric purchase in the true name of the Producer for the purpose of avoiding payment of an unpaid obligation for electric service provided.

The Company may discontinue electric purchase from a Producer without advance notice for any of the reasons set forth below:

1. Existence of a dangerous or defective condition of wiring or equipment on Producer's premises;
2. Fraudulent use or sale of electricity; and
3. Tampering with the Company's regulating and measuring equipment or other property.

The Company may discontinue purchase for nonpayment of a utility bill, net of purchases, in the same manner as for retail electric service.

The fact that the Company holds a deposit authorized by the Terms and Conditions of Service will not prevent discontinuance of purchase pursuant to this Section.

As soon as is practicable, after the condition has been remedied for which the Producer's purchase was discontinued, the Company shall restore purchase, provided, however, where purchase has been discontinued for fraudulent use or sale of electricity or for tampering with the Company's regulating and measuring equipment or other property, the Company may refuse to restore purchase until ordered to do so by the Commission.

Whenever purchase has been discontinued for fraud or tampering as defined above, the Company may charge a purchase reconnection fee of \$21.00 during normal working hours and \$52.50 during other

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hours, in addition to any charges under the retail Terms and Conditions of Service. The Producer must pay, or make arrangements for paying same, before purchase will be reconnected.

Noncancellation of purchase does not waive right to cancel for future breach.

**2.16 RESPONSIBILITY FOR COMPANY PROPERTY**

Notwithstanding any provisions of these Terms and Conditions to the contrary, the Producer shall be responsible for all damage to, or loss of the Company's property located upon the Producer's premises, unless occasioned by causes beyond the Producer's control. The Producer shall not authorize anyone to change, remove, or tamper with Company's property.

No regulating or measuring equipment, or other property or equipment owned by the Company, wherever situated, whether upon Producer's premises or elsewhere, shall be tampered with or interfered with, either for the purpose of adjustment or otherwise.

**2.17 FRAUDULENT USE OR SALE OF ELECTRICITY**

In the event fraudulent use or sale of electricity or evidence of attempting fraudulent use or sale of electricity is discovered, or where the Company's regulating or measuring equipment or other property has been tampered with, electric purchase may be discontinued by the Company without advance notice to the Producer.

Unless otherwise ordered by the Commission, purchase from the Producer will not be resumed until such Producer shall have paid all bills including:

1. The charge for the estimated amount of electricity fraudulently consumed or sold;
2. The cost of replacement or repair of any damaged meter or associated equipment;
3. The cost of installation of system protection facilities, or of relocation of the meter, if determined necessary by the Company; and
4. All reconnection charges.

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If it has been shown to the satisfaction of the Company that the Producer or applicant for purchase had no connection with, or knowledge of, such fraudulent use or sale of electricity or such tampering, electric purchase may be resumed after the condition causing or permitting the fraudulent usage or sale has been corrected and such Producer or applicant for purchase has paid for any unmetered service received.

**3.0 INSTALLATION AND PARALLEL OPERATION**

**3.1 PRODUCER'S WIRING: NATIONAL ELECTRIC CODE**

All electrical wiring and apparatus connected or to be connected to the Company's distribution system shall be at the Producer's expense and shall be installed and maintained in accordance with the requirements of the National Electric Code, as adopted by the Commission in its Rules and Regulations, and with all requirements prescribed by governmental authority having jurisdiction thereof. In the event of a conflict between the National Electrical Code and an applicable municipal code, the latter shall govern.

The Company reserves the right to refuse to connect to any wiring or apparatus which does not meet these requirements and the Company may, without advance notice, discontinue purchase from any Producer when a defective condition of wiring or equipment upon the premises of the Producer is discovered.

In the event a Producer desires to change the size of his electrical equipment and maintain his status, he shall notify the Company in writing sufficiently in advance so that its meter and other equipment may be enlarged to properly handle the increased load or generation.

**3.2 AVAILABILITY OF ELECTRIC INTERCONNECTION**

The type of electric interconnection which will be required of the Producer will depend on and must be compatible with the location, size, and type of load to be served as well as the generating equipment and capacity. It is necessary that the Producer obtain from the local office of the Company the phase and voltage of the interconnection that will be furnished before proceeding with the purchase of generators or other equipment. Also, the point of purchase on the premises must be determined before the Producer's wiring installation is made.

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**3.3 SINGLE PHASE AND THREE PHASE CONNECTION**

Producers shall normally be furnished single phase or three phase purchase under the corresponding provisions of electric service.

Generation itself may represent a load, such as for some inductive wind generators. The class of service may be different than it would be without the generator load.

**3.4 POINT OF DELIVERY OF ELECTRIC SERVICE**

The point of delivery for purchase shall be the same as the point of delivery for service for consumer-producers or a point similarly determined for Producers only.

**3.5 METERS**

All purchase meters and detents shall be furnished, installed and maintained by the Company, and remain its property. All meter bases, enclosures and other associated equipment shall be furnished and owned by the Company and maintained by the Producer. The Producer shall reimburse the Company for all furnished meters, bases and associated equipment.

No metering equipment shall be bypassed for any reason, without prior approval of the Company.

Location of self-contained installations and instrument transformers shall be governed by the corresponding Terms and Conditions of Service.

**3.6 RELOCATION OF METERS**

The Company may, at its option and at its expense, relocate any meter.

In case of a relocation which is made necessary by the Producer's conditions or actions, the Producer shall, at his expense, relocate the metering equipment and service entrance facilities to a location agreeable to the Company and the Producer.

Under no circumstances shall any meter be moved or relocated except as authorized by the Company.

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**3.7 OWNERSHIP, DESIGN, OPERATIONS AND MAINTENANCE**

Producer will, except as otherwise noted, design, construct, install, own, operate and maintain all equipment required to generate and deliver energy and/or capacity specified herein.

Producer will further provide all necessary easements, licenses, and other rights to enable Company to deliver, purchase and sell.

Company may set reasonable requirements for the Producer's facilities and equipment.

**3.8 SYSTEM EXTENSION, REINFORCEMENT AND PROTECTION FACILITIES.**

For consumer-producers the Company will construct and maintain facilities in accordance with the Standard Extension Policy contained in the Terms and Conditions of Service. Calculations will be made on the estimated load including any generating load. The Producer will reimburse the Company for all facilities in excess of these amounts as provided for in the retail Terms and Conditions of Service.

Those who only produce electric energy will reimburse the Company for all necessary system extension, reinforcement and protection facilities.

**3.9 PLANS AND SPECIFICATIONS**

Producer will submit all equipment specifications to Company for review prior to interconnection and as part of the application.

Producer will allow Company to make facility description available and public to aid in evaluating performance.

**3.10 INSPECTIONS AND TESTS**

The Company shall have the right to inspect the Producer's electric generating facilities; to be present at initial tests; to measure power factor at any time; to conduct such operating tests as are necessary to ascertain that the protective devices function properly; to review any data collected from such facilities at all reasonable times, and to independently monitor the aforesaid system and related energy regime.

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The Producer shall have the right to review and copy, at Producer's expense, any data collected by the Company.

**3.11 ACCESS BY COMPANY AUTHORIZED AGENTS**

The Producer shall give authorized agents of the Company permission to enter the Producer's premises at all reasonable times for any purpose incidental to the purchasing of electricity, including tree trimming and tree removal. Refusal on the part of the Producer to provide reasonable access for the above purposes shall be deemed to be sufficient cause for discontinuance of service and/or purchase.

**3.12 CHANGE OF FACILITY REQUIREMENTS**

The Company shall have the right to change transformers and interconnection voltage when necessary.

The Producer shall make or bear the cost of changes in interconnection, protection, and reinforcement facilities necessary to meet changing system conditions and requirements.

**3.13 DISCONNECT AND LOCATION OF PRODUCER FACILITIES**

Producer shall install, own, and maintain a disconnecting device at a location which shall at all times be accessible to Company personnel.

The Producer shall be responsible for locating and installing all facilities in compliance with applicable laws, codes and regulations, and shall locate all such facilities sufficiently away from utility lines to avoid falling or making contact with utility lines.

**3.14 REACTIVE POWER**

Producer will generate sufficient reactive power reasonably necessary to meet requirements of the Service Agreement.

Company may request new capacity and/or reactive power rating for facility if it is reasonably apparent they are no longer correct.

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To the extent that Producer's facility fails to achieve a power factor of at least 85 percent, Producer shall pay for var support under the appropriate tariff.

**3.15 OPERATING PROCEDURE**

Producer and Company shall develop mutually acceptable operating procedures, and employ Prudent Utility Practices.

Producer will have qualified personnel available to operate the Cogeneration or Small Power Production facility for testing at Company request.

**3.16 EQUIPMENT WHICH ADVERSELY AFFECTS ELECTRIC SERVICE**

Many types of electric equipment can adversely affect the quality of electric service. This is true of all generating equipment. Close consultation between the Producer and the Company will be required before such equipment is interconnected and to remedy unsatisfactory operating conditions.

Producers whose use of or production of electricity is intermittent and subject to violent fluctuations may be served with other electrical loads or by a transformer dedicated solely to that equipment and served as a separate account. Producers contemplating the installation of such equipment must make specific prior arrangements with the Company.

Producers contemplating the installation of electric equipment, whose performances may be adversely affected by voltage fluctuations and distorted 60 Hz. wave forms, must make specific prior arrangements with the Company.

Producers found to be operating electric equipment which produces frequencies that result in interference or generate distorted wave forms into the 60 Hz. electric supply system, which adversely affects the operation of equipment owned by Producer or by other consumers of the Company, or the Company's system, shall be required to consult the Company and to eliminate the cause of the interference.

If it is determined by the Company that remedial action is required to correct an adverse effect produced by the Producer through use of any equipment causing such adverse effect, the Company reserves the

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right to have the Producer install, at the Producer's expense, any system protection facilities necessary to reasonably limit such adverse effect.

In lieu of requesting the Producer to install such system protection facilities, the Company may, at its option, install additional facilities (which may or may not be dedicated solely to such Producer) or other equipment specially defined to reasonably limit such adverse effect. The cost of these facilities will be paid for by the Producer.

**4.0 OPTIONAL NET ENERGY BILLING PURCHASE SCHEDULE**

**RATE CODE 062**

**AVAILABILITY**

Available to any Cogenerator or Small Power Producer in Public Service Company of Oklahoma's (PSO) service territory who:

1. Has a maximum rated capacity of 100 kW or less; and
2. Has an annual energy output of 25,000 kWh or less. In the case of a wind power producer, the estimated annual energy output of 25,000 kWh or less shall be determined using the American Wind Energy Association (AWEA) Annual Energy output formula (AWEA Standard 1.1-1985, Section IV, paragraph 2) and a wind speed of 12 miles per hour; and
3. Employs equipment compatible with the particular line segment of PSO; and
4. Signs a Purchase Agreement with PSO.

**PURCHASE OPTION:**

For power produced in excess of on-site requirements, the Producer will be compensated by the retail purchase meter running in reverse. PSO shall bill the Producer for the excess of energy supplied by PSO over and above the energy supplied by the Producer during each billing period according to PSO's applicable retail rate schedule.

When the energy supplied by the Producer exceeds the energy supplied by PSO during a billing period, the monthly charge and/or minimum bill of the retail rate schedule shall be billed by PSO and the excess energy shall be provided at no charge to PSO.

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**5.0 STANDARD PURCHASE SCHEDULE**

**RATE CODE 280**

**AVAILABILITY**

Available to any Cogenerator or Small Power Producer in Public Service Company of Oklahoma's (PSO) service territory who:

1. Has a maximum rated capacity of 100 kW or less; and
2. Employs equipment compatible with the particular line segment of PSO; and
3. Signs a Purchase Agreement with PSO.

**PURCHASE OPTION:**

Producer shall have the option of selling:

1. Gross production of energy from the generating unit; or
2. Net production of energy after using for own load.

**FIRM POWER QUALIFICATIONS:**

The Cogenerator or Small Power Producer must deliver energy to PSO with a minimum on-peak season capacity factor of 65 percent to qualify for the Firm Power purchase price. If the Producer fails to provide firm power, as contracted for, the Producer shall reimburse PSO for the difference between the firm and non-firm price. The on-peak season shall be June through September.

**PURCHASE RATE:**

FIRM: All kWh at \$0.04766 per kWh.

NON-FIRM: All kWh at \$0.04652 per kWh.

**ADJUSTMENT TO BILLING:**

Fuel Cost Adjustment:

The amount calculated at the above rates is subject to adjustment under the provisions of PSO's Fuel Cost Adjustment Rider.

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**DESIGN, OPERATION AND MAINTENANCE DATA:**

In addition to the requirements of the Terms and Conditions of Purchase, the Producer shall maintain (1) a diary of the facility including installation date, date and nature of any changes, non-routine maintenance and repair, and date and reason for any extended periods of non-generation, and (2) such other information as is reasonably necessary to evaluate the facility and its potential impact on the electrical system. The Producer will make such records available to PSO and to the Oklahoma Corporation Commission (OCC).

**RIGHTS OF PRODUCER:**

The Producer has the right:

1. To generate, in parallel with PSO, in a manner which does not degrade the integrity of PSO's system. PSO will make a reasonable effort to accommodate operationally to the Producer's facility;
2. To good faith negotiation with PSO; and
3. To bring complaint or dispute to the OCC for mediation, hearing or other resolution.

**MODIFICATIONS:**

The Purchase Agreement, Purchase Rate Schedules, and Conditions of Purchase may be changed from time to time during the term, as approved by the OCC. The purchase rates will change as additional information becomes available on avoided costs, reliability of technologies and other pertinent factors.

**6.0 METHOD OF CALCULATING PURCHASE RATES FOR THE STANDARD RATE SCHEDULE**

**6.1 FIRM POWER PURCHASE RATES**

Annual firm power purchase rates will be calculated by the following method. The purchase rate (PR) will be equal to the sum of the capacity component (CC), the energy component (EC) and the fuel adjustment component (FA).

$$PR = CC + EC + FA$$

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The initial capacity component will be equal to the average annual cost of the next unit of capacity or the next unit of capacity of the wholesale power supplier(s) \*\*; per kWh (CAP/KWH).

$$CC = CAP/KWH$$

In turn, the average annual cost of the next unit (CAP/KWH) is equal to the product of the initial total capital investment per KW (CI/KW) times annual carrying, fixed operation and fixed maintenance and administrative expense per dollar of investment (ACI/CI) divided by the product of the hours in the year times the capacity utilization ratio. The initial capacity utilization ratio will be .60.

$$\{(CI/KW) \times (ACI/CI)\} / (8760 \times .60)$$

The energy component shall equal the current average cost per kWh of fuel embedded in the base retail rates or the fuel embedded in the base wholesale rates of the wholesale power supplier(s) (ER) and shall be changed if the base rate amounts change; plus, an amount equal to average variable generation operations and maintenance expense (OM) per kWh plus, the savings in the line loss. The savings will be calculated as 5 percent of energy charges.

$$EC = ER = .05ER = OM$$

The fuel adjustment component (FA) for each month shall be the current month's retail fuel adjustment for investor owned utilities or the current month's fuel adjustment of the wholesale power supplier(s) for distribution cooperatives.

Firm power means energy delivered to the Company with at least a 65 percent on-peak season capacity factor. The on-peak season is those hours specified as peak period in the Company's retail tariffs or in the tariff of the wholesale power supplier. If not specified in either the retail or wholesale supplier tariffs the on-peak season shall be 2:00 p.m. to 9:00 p.m., June through September.

## 6.2 NON-FIRM PURCHASE RATES

Non-firm power purchase rates (NPR) shall be calculated as the energy component (EC) plus the fuel adjustment component (FA) as for firm power purchases. No capacity component shall be applied for non-firm power.

$$NPR = EC + FA$$

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**REPLACES SHEET NO. 51 - 23A**  
**EFFECTIVE DATE 7/30/18**

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**SCHEDULE: QUALIFYING FACILITIES PURCHASE**

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**6.3 SEASONAL BUY-BACK PURCHASE RATES**

Seasonal buy-back (purchase) rates may be selected in lieu of annual rates at the Company's option if there are seasonal rates for standard retail service. If selected, the seasonal rates will be calculated as follows: the sum of the months in effect for each period times the rate for each period must equal twelve months times the annual rate, and the difference between the summer and winter rates for purchase must be the same as the difference between the rates for service at the standard residential service rates. The following formula will calculate the summer purchase rate (SPR).

$$(SMO) X (SPR) + (12 - SMO) x \{SPR - (SSR - WSR)\} = 12 x (APR)$$

Where SPR = Summer purchase rate  
SMO = Months summer service rate in effect  
SSR = Summer service rate  
WSR = Winter service rate  
APR = Annual purchase rate

- \* All costs are in current dollars and shall be updated annually.
- \*\* The next unit of capacity may be equal to the average annual cost of a purchased power contract.

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**Rates Authorized by the Oklahoma Corporation Commission**

<b>Effective</b>	<b>Order Number</b>	<b>Cause / Docket Number</b>
<b>January 31, 2011</b>	<b>581748</b>	<b>PUD 201000050</b>
<b>January 29, 2009</b>	<b>564437</b>	<b>PUD 200800144</b>

**APPROVED**  
**July 23, 2018**  
**DIRECTOR**  
**of**  
**PUBLIC UTILITY DIVISION**