

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

6TH REVISED SHEET NO. 20 - 1
REPLACING 5th REVISED SHEET NO. 20 - 1
EFFECTIVE DATE 3/29/2019

SCHEDULE: LARGE POWER AND LIGHT (LPL)

RATE CODE 242, 244 & 246

AVAILABILITY

This rate schedule is available on an annual basis to any retail customers served at Transmission, Transmission Substation, or Primary Service as defined below:

<u>RATE CODE</u>	<u>DESCRIPTION</u>
242	<u>Transmission Service</u> is defined as service taken directly from the transmission system (69 kV or greater) with no transformation provided by the Company.
244	<u>Primary Substation Service</u> is defined as service taken directly from the transmission system (69 kV or greater) with one transformation provided through a Company owned substation or transformer.
246	<u>Primary Service</u> is defined as: 1) service taken from a primary distribution line (34 kV or lower) with only one transformation provided by the Company from the transmission system (69kV or higher); or, 2) service taken from a primary distribution line at 2.4 kV to 34 kV with more than one transformation provided by the Company from the transmission system.

This schedule is not available to Secondary customers. This schedule is not available for resale, stand-by, breakdown, auxiliary or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract is required for customers taking service under this rate schedule. Individual customers receiving service under this schedule will not be permitted to migrate between Transmission, Primary Substation, and Primary Service until the expiration of their current contract.

Service will be supplied at one delivery point and shall be at one standard voltage.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

APPROVED
March 22, 2019
DIRECTOR
of
PUBLIC UTILITY DIVISION

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6TH REVISED SHEET NO. 20 - 2
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SCHEDULE: LARGE POWER AND LIGHT (LPL)

RATE CODE 242, 244 & 246

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

Base Service Charge \$280.00

	<u>Transmission (242)</u>	<u>P-Substation (244)</u>	<u>Primary (246)</u>
Energy Charge (kWh)	\$0.001692	\$0.002083	\$0.003054
Peak Demand Charge (kW)	\$3.92	\$5.38	\$7.17
Maximum Demand Charge (kW)	\$0.38	\$0.78	\$1.26

Reactive Power Charge

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK PERIOD

The On-Peak Period is defined as those hours between 2:00 P.M. and 9:00 P.M. local time, Monday through Friday, from June 1 through September 30, excluding Independence Day and Labor Day as they are nationally observed.

DETERMINATION OF MONTHLY BILLING DEMANDS

Two demand values are required for monthly billing; (1) **PEAK DEMAND** and (2) **MONTHLY MAXIMUM DEMAND**.

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6TH REVISED SHEET NO. 20 - 3
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SCHEDULE: LARGE POWER AND LIGHT (LPL)

RATE CODE 242, 244 & 246

Peak Demand

Peak demand is determined as follows:

June 1 through September 30 -- the greater of the current month's maximum *On-Peak period* demand or ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding eleven (11) months.

October 1 through May 31 -- is equal to ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding eleven (11) months.

The Peak Demand for premises without previously established *On-Peak period* demand history will be seventy-five percent (75%) of the current month's maximum demand until an *On-Peak period* demand is established.

Monthly Maximum Demand

The Monthly Maximum Demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the month. Metered data is based on thirty minute integrated periods measured by demand meters.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* plus the demand charges.

The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

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6TH REVISED SHEET NO. 20 - 4
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ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

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5TH REVISED SHEET NO. 21-1
REPLACING 4TH REVISED SHEET NO. 21-1
EFFECTIVE DATE 3/29/2019

SCHEDULE: STANDBY AND SUPPLEMENTAL SERVICE

RATE CODE: 292, 294, 296, 392, 394,
396, 393, 395 & 397

AVAILABILITY

This schedule is available to Customers who request Standby and/or Supplemental electric service for power production facilities, including renewable energy cogeneration facilities, having a minimum capacity of more than 100 kW and designed to supply all or some of their on-site electricity requirements, which operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers, and without presenting a safety hazard to the Company and customer personnel.

This rate schedule shall not apply to qualified small power producers or co-generators, as defined by the Public Utility Regulatory Policies Act (PURPA) and subsequently Chapter 40 of the Oklahoma Corporation Commission rules, who have a maximum capacity of 100 kW or less.

Service under this schedule requires a contract for electric service with a term of not less than one (1) year and an interconnection agreement that sets forth the terms, conditions and any special equipment required, as specified by the Company, to allow such parallel operation with Company's system.

Service may be taken at Transmission (Service Level 1), Primary Substation (Service Level 2), Primary Service (Service Level 3), or Secondary (Service Level 4 or 5). Service provided under this rate schedule is supplied at one location at one voltage, is considered firm and is not available for resale. The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

Standby Service means electric capacity or energy supplied by the Company to replace energy ordinarily generated by Customer's on-site power production facilities when such facilities are unavailable to supply Customer's capacity and energy requirements. The Customer shall contract with the Company for a specific amount of Standby capacity provided that such capacity amount shall not exceed the maximum rating of Customer's power production facilities.

Supplemental Service means electric capacity or energy supplied by the Company and ordinarily required by Customer in excess of the Standby contract capacity amount. The Customer shall contract with the Company for a specific amount of Supplemental capacity. Supplemental service shall be provided according to all the provisions of the Large Power and Light (LPL) rate schedule for Service Levels 1, 2, and 3 or Power and Light Time of Day (PLTOD) or Power and Light (PL) for Service Levels 4 and 5.

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5TH REVISED SHEET NO. 21-2
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SCHEDULE: STANDBY AND SUPPLEMENTAL SERVICE

RATE CODE: 292, 294, 296, 392, 394,
396, 393, 395 & 397

Standby Rates

Transmission (Service Level 1)

Standby Service Fee \$280.00 per month

Monthly Standby Charge is the greater of:

On Peak period:

Daily Demand Charge \$0.27 times the sum of daily maximum demands (kW), or
Minimum Standby Charge \$2.15 per monthly contract demand (kW)

Off-Peak period:

Daily Demand Charge \$0.10 times the sum of daily maximum demands (kW), or
Minimum Standby Charge \$0.90 per monthly contract demand (kW)

Energy Charge All Months \$0.001692 per kWh

Primary Substation (Service Level 2)

Standby Service Fee \$280.00 per month

Monthly Standby Charge is the greater of:

On-Peak period:

Daily Demand Charge \$0.45 times the sum of daily maximum demands (kW), or
Minimum Standby Charge \$3.23 per monthly contract demand (kW)

Off-Peak period:

Daily Demand Charge \$0.21 times the sum of daily maximum demands (kW), or
Minimum Standby Charge \$1.36 per monthly contract demand (kW)

Energy Charge All Months \$0.002083 per kWh

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5TH REVISED SHEET NO. 21-3
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SCHEDULE: STANDBY AND SUPPLEMENTAL SERVICE

RATE CODE: 292, 294, 296, 392, 394,
396, 393, 395 & 397

Primary (Service Level 3)

Standby Service Fee \$280.00 per month

Monthly Standby Charge is the greater of:

On-Peak period:

Daily Demand Charge \$0.58 times the sum of daily maximum demands (kW), or
Minimum Standby Charge \$4.51 per monthly contract demand (kW)

Off-Peak period:

Daily Demand Charge \$0.28 times the sum of daily maximum demands (kW), or
Minimum Standby Charge \$1.85 per monthly contract demand (kW)

Energy Charge All Months \$0.003054 per kWh

Secondary (Service Levels 4 and 5)

Standby Service Fee \$76.15 per month

Monthly Standby Charge is the greater of:

On-Peak period:

Daily Demand Charge \$0.81 times the sum of daily maximum demands (kW), or
Minimum Standby Charge \$6.62 per monthly contract demand (kW)

Off-Peak period:

Daily Demand Charge \$0.33 times the sum of daily maximum demands (kW), or
Minimum Standby Charge \$2.68 per monthly contract demand (kW)

Energy Charge All Months \$0.009467 per kWh

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5TH REVISED SHEET NO. 21-4
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SCHEDULE: STANDBY AND SUPPLEMENTAL SERVICE

**RATE CODE: 292, 294, 296, 392, 394,
396, 393, 395 & 397**

For Customers that only contract for Standby service, any metered demand in excess of the contract amount shall automatically increase the contract amount for Standby to the higher level.

For Customers that contract for both Standby and Supplemental service, any metered demand in excess of the sum of both contract amounts shall be considered to be Supplemental, and the contract Supplemental service capacity shall automatically increase to the higher level.

The daily maximum demand is the maximum metered demand, in kW, delivered each day.

The monthly contract demand is the amount, in kW, of the contracted Standby or Supplemental service capacity.

Metered demand data is based on thirty minute integrated periods measured by a demand meter.

KWh is the maximum metered kWh delivered during the billing period.

The monthly maximum demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the billing period.

The On Peak period is from June 1 through September 30 of each calendar year.

The Off Peak period is from October 1 through May 31 of each calendar year.

General Terms

If the Customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the Customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

Monthly bill shall be subject to adjustments pursuant to the Fuel Cost Adjustment, Tax Adjustment, Metering Adjustment, and all applicable Riders. The minimum monthly bill is the Standby Service Fee plus the demand charges.

Terms of Payment

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

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